



Rep. Ann M. Williams

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10400HB3609ham001

LRB104 12086 AAS 23627 a

1 AMENDMENT TO HOUSE BILL 3609

2 AMENDMENT NO. \_\_\_\_\_. Amend House Bill 3609 on page 6,  
3 line 20, by replacing "supplies thermal energy." with  
4 "supplies non-combusting thermal energy. "Thermal energy  
5 network" includes real estate, fixtures, and personal property  
6 that is operated, owned, or used by multiple parties."; and

7 on page 8, lines 24 and 25, by replacing "be focused on  
8 existing electric heat customers." with "include an industrial  
9 heat application that may additionally include residential and  
10 commercial applications. Priority shall be given to pilot  
11 proposals that replace leak-prone natural gas distribution  
12 infrastructure with distribution infrastructure that supplies  
13 non-combusting thermal energy or that replaces thermal energy  
14 for buildings currently heated with electric resistance  
15 heat."; and

16 on page 9, immediately above line 16, by inserting the

1 following:

2 "(c-5) Each public utility shall hold at least one  
3 pre-filing public meeting to receive public comment concerning  
4 the proposed thermal energy network in the municipality where  
5 the thermal energy network is to be located. Notice of the  
6 public meeting shall be published in a newspaper of general  
7 circulation for 3 consecutive weeks, beginning no earlier than  
8 one month before the first public meeting. Notice of the  
9 public meeting, including a description of the thermal energy  
10 network, must be provided in writing to the clerk of the county  
11 where the project is to be located and to the Chief Clerk of  
12 the Commission. A representative of the Commission shall be  
13 invited to each pre-filing public meeting."; and

14 on page 10, immediately below line 7, by inserting the  
15 following:

16 "(d-5) The Commission shall require projects submitted to  
17 the utility-scale renewable thermal energy network program for  
18 approval to include a proposed rate structure for thermal  
19 energy services supplied to network end users and consumer  
20 protection plans for end users. The Commission may approve the  
21 proposed rate structure if the projected heating and cooling  
22 costs for end users is not greater than the heating and cooling  
23 costs the end users would have incurred if the end users had  
24 not participated in the program."; and

1 on page 11, lines 10 through 12, by replacing "after the  
2 completion of the construction of all thermal energy network  
3 projects under this Section" with "after the effective date of  
4 this amendatory Act of the 104th General Assembly"; and

5 on page 12, line 6, after "16-108.18.", by inserting "A gas  
6 public utility, electric public utility, or combination public  
7 utility developing a thermal energy network project that  
8 includes an industrial heat application may recover rates  
9 proportionally from each class of customer.".